Location	A Candoned
FILE NOTATIONS	De la Companya del Companya de la Companya del Companya de la Comp
Entered in NID File	Checked by Chief
Entered On S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
I W R for State or Fee Land	
COMPLETION DATA:	
Date Well Completed	Location Inspected
OW WW TA	Bond released
GW OS PA	State of Fee Land
	LOGS FILED
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Electric Logs (No.)	
E E-I,	GR GR-N Micro
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			UTAH C	OIL AND GAS	CONSERVATIO	и сомм	ISSION	€ €
REMARKS:	WELL LO	DGE	ELECTRIC LOGSF	ILE X WATER	SANDSLOCA	ATION INS	PECTED	SUB. REPORT/abd.
	<u>_</u>							
-	**************************************							
DATE FILE	D	8-24-6	66					
LAND: FE	E & PATEN	ITED	STATE LEASE NO.	ML 22996	PUBLIC LEASI	E NO.		INDIAN
DRILLING	APPROVE	5:8-24-6	56					
SPUDDED	IN:							
COMPLETE	D:		PUT TO PRODU	CING:				
INITIAL PR	ODUCTION	1:						
GRAVITY A	.P.I.							
GOR:								
PRODUCIN	G ZONES:							
TOTAL DE	PTH:							
WELL ELE	VATION:							
DATE ABAI	NDONED:	Loca	StiON Ab	ANDONE		4 .		
FIELD:		Roze1	Point Develor	ment Test	Undor and	ted 3	186	
UNIT:						/		
COUNTY:		Box E1	.der					
WELL NO.		STATE	# 3					API 43-003-20123
LOCATION	1668		FROM (N) (S) LINE,	2292	FT. FROM大政	(W) LINE.	NE :	SE NW 4-4 sec. 16
						<u> </u>		Z 10
TWP.	RGE.	SEC.	OPERATOR		TWP.	RGE.	SEC.	OPERATOR:
					8 N	7 W	16	CHEMICAL OIL CORPORATION

Form OGCC-La

SUBMIT IN TEPPLICATE* (Other instructions on reverse side)

STATE OF UTAH

OIL	& GAS CONSER	VATION COL	MMISS	SION			5. LEASE	DESIGNATIO STORE	n and ser	IAL NO.		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
TYPE OF WORK			1.1				<u>.</u> 6 .	, i				
DRI	LL 🗷	DEEPEN [J	PLUG	BACK		7. UNIT	AGRDEMENT	NAME			
TYPE OF WELL			SIN	07.00 (T-) 1	MULTIPLE			<u> </u>				
veri La w	ELL OTHER		ZON		ONE	ائلا	8. FARM	OR LEASE 1	AME.			
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	IL CORPORATION			the contract was to the			9. WELL	NO.				
DDRESS OF OPERATOR						1 o	St. Sec. V	3	2 6 %			
2929 Buffe	ile Speedway, I	ouston, Tex	N.S.		<u> </u>			AND POOL	, OR WILDO	AT.		
LOCATION OF WELL (RA At surface	eport location clearly an	d in accordance wit	n any su	tte requirements.	•)			licat				
See attach	ad gurvey					- 1	AND	T., B., M., O SURVEY OR	R BLK. AREA	,		
At proposed prod. zon	e						E 1	4 9-64	-	14.24		
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PROPERTY OR LEASE LIN (Also to nearest drig	. line, if any)	feet		100	- 5W	1	<u> </u>		The state of the s			
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OR APPLIED FOR, ON THE	IS LEASE, FT.	technd	200	-100 fast		——————————————————————————————————————		3 S	e de partir de la companya de la co La companya de la co			
ELEVATIONS (Show who	ether DF, RT, GR, etc.)						227 API	ROX. DATE	WORK WILL	START		
	As a second of the second of t	w i				- 1		•				
		PROPOSED CASIN	IG AND	CEMENTING P	ROGRAM	- 11.	*					
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SIGNED COLO	- J. J. Was Bur	ab TIT		ttorney-1			D2	TB AG		***		
(This space for Fede	eral or State office use)	ing.			* * * * * * * * * * * * * * * * * * *	12	\$ 18 B					
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PERMIT NO.		`	* 	APPROVAL DATE			7. 1.4		22			
					Salah Salah				79 a.,			
APPROVED BY	AL IR ANY	TIT	'LE				D <i>i</i>	TP	6 5 A	- 11 .		
CONDITIONS OF APPROV												

NE COR. SEC. 9 TON, RIN 5.1. BAM PROPERTY LINE NE COR, OF SEIN IF NW14, SEC. 16. RILL HOLE (TYPICAL) TBN, RTW. 117.58' Ez. 100.30 EL. 29.76 WEST EL. 99.99 E. 100.00 147.54

SURVEYOR'S CERTIFICATE

I, Denton H. Beecher, do hereby certify that I am a Registered Land Surveyor, and that I hold Certificate No. 2684, as prescribed by the Laws of the State of Utah, and I have made a survey of the above plated drill holes being in the NE Corner of the SE 1/4 of the NW 1/4 of Section 16, T8N, R7W, Salt Lake Base & Meridian.

I further certify that the above plat correctly shows the true dimensions of the drill holes and their position on the said property.

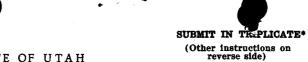
23 September 1965

Date

Job No. 65-3-65

Scale 1" = 40'

Registered Land Surveyor



STATE OF UTAH

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						b. LEASE DESIGNATION AND SERIAL NO.				
						ACK	ML 22996 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
a. TYPE OF WORK										
	ILL 🖾	DEEPEN [PLU	JG BAC	K 🗌	7. UNIT AGREEMENT N	AME		
	AS OTHER			NGLE	MULTIPI ZONE		8. FARM OR LEASE NAI	M.E.		
	L CORPORATION						9. WELL NO.			
. ADDRESS OF OPERATOR	0014 01412 2011						#3			
	lo Speedway, Ho						10. FIELD AND POOL, O	R WILDCAT		
. LOCATION OF WELL (R At surface	eport location clearly and			_			Wildcat			
See attach	ed survey	1668' FN			FW	پ	AND SURVEY OR AS	RDA		
200 to 300		NE	SE	NW		*	Sec 16,T-8N,R			
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	p*			12. COUNTY OR PARISH BOX Elder	13. STATE Utah		
5. DISTANCE FROM PROP	osed*	· · · · · · · · · · · · · · · · · · ·	16. NO	. OF ACRES IN	LEASE	17. No. 0	OF ACRES ASSIGNED			
LOCATION TO NEARES PROPERTY OR LEASE LIN	NE, FT. 200	feet					TO THIS WELL			
(Also to nearest drlg 8. DISTANCE FROM PRO	COSED LOCATION*		l	OPOSED DEPTH		20. ROTA	TARY OR CABLE TOOLS			
TO NEAREST WELL, I OR APPLIED FOR, ON TH	orilling, completed, its lease, ft. See att	ached	200	0-300 fee	t	Ro	tarv			
1. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE WO	ORK WILL START*		
3.								· .		
		PROPOSED CASII	NG AND	CEMENTING	PROGRA	M				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F			QUANTITY OF CEMENT					
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We are fil	ing for excepti	on under Ru	ıle 30	C.b. as p	rovide	d by R	ule 3C.e.:			
	or geological r			_		-				
	here are no oil						s proposed loc	ation.		
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<i>1</i> °				AB	W 7.	2-00	S-MIN.	>		
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N ABOVE SPACE DESCRIB one. If proposal is to reventer program, if a	E PROPOSED PROGRAM: If drill or deepen direction	proposal is to dee ally, give pertinen	pen or p t data o	olug back, give on subsurface lo	data on proceedings ar	resent prod id measure	luctive zone and propose d and true vertical depti	ed new productiv hs. Give blowou		
4. Oo	` .	7								
SIGNED	D. Thende	eco TI	TLE	Attorney-	in-Fac	t	DATE Augu	st 22, 196		
(This space for Fed	eral or State office use)									
PERMIT NO.				APPROVAL DATE	ı					
APPROVED BY		TI	TLE				DATE			
CONDITIONS OF APPRO	VAL, IF ANY:									

August 24, 1966

Chemical Oil Corporation 2929 Buffalo Speedway Houston, Texas

> Re: Well No. State #3, 1668' FML & 2292' FWL of Sec. 16, T. 8 N., R. 7 W., Box Elder County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with Rule C-3(e) of our rules and regulations. However, this approval is conditional upon receiving consent in writing to the proposed location of all owners of oil and gas leases within a radius of 660 feet of the proposed location, a bond being filed with the Utah State Land Board and a Designation of Agent on file with our office. Also, please be advised that before any type of injection into the producing formation can take place a hearing will be required.

The above referred to No. 3 Well has been designated to represent the SW corner of the submitted five spot pattern.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773

Part Comment

Chemical Oil Corporation 2929 Buffale Speedway Houston, Texas

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (equifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

25 M 17 5616

The API number assigned to this well is 43-003-20123 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION CONCISSION

CLEON B. FRIGHT EXECUTIVE DIRECTOR

CBF: ah

cc: Max Gardner
Utah State Land Board
105 State Capitol Building
Salt Lake City, Utah

Allen W. Henderson Oil Brokerage Service 207 Newhouse Building Salt Lake City, Utah November 14, 1966

Re:

Chemical Oil Corporation 2929 Buffalo Speedway Houston, Texas

Well No. State #2,
Well No. State #3,
Well No. State #4,
Well No. State #4,
Well No. State #5,
Sec. 16, T. 8 N., R. 7 W.,
Box Blder County, Utah.
For the months of September and October, 1966

Well No. State #1.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject walls. Rule 6-22(1), General Rules and Regulations and Rules of Fractice and Frocedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Foun CGCC-1b (B. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Walls"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Very truly yours,

OIL & OAS CONSERVATION CONSISSION

SHAROM CAMERON RECORDS CLERK C S. THOMSON

C R. HENDERSON

M V HATCH

J H REESE D. M DRAPER

EXECUTIVE DIRECTOR

C. B FEIGHT



THE STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH 84111

DAvis 8-5771

January 9, 1967

Chemical Oil Corporation 2929 Buffalo Speedway Houston, Texas

> Re: Wells Nos. State #1, #2, #3, #4 & #5 Sec. 16, T. 8 N., R. 7 W., Box Elder County, Utah

PETROLEUM INCOME CRS

FAUL W B RESELV

CHIEF EN S NUMB

Gentlemen:

On a recent field trip no evidence could be found that the above named wells were spudded-in. Our files indicate that the 90 day period has terminated since approval was given to drill these tests.

In accordance with the Commission's Rules and Regulations approval is hereby withdrawn.

If you should decide to drill it will then be necessary to inform this office and re-notice the above locations.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

SC:cam